3/9 2 Verbal Supported To Wie Ly USGS Appired in Cloudance Cock the Cide *Re-completion-Date 1st production: 11-19-75 (Confidential status released: 6-19-75) Expective april / 1913 Mountain June Told Lease To Keek Explanation Co. Reguested Confidential 12-5-75

tered in NID File cation Map Finned rd Indexed		Checked by Chief Approval Letter Disapproval Letter	3.4.72
COMPLETION DATA: Pate Well Completed WWWTA. GWOSPA.		Location Inspected Bond released State or Fee Land	
EHC Sonic GR.	Dual I Lat Mi	GR-N Micr -L Sonic	
CBLog CCLo	g Utners.		•••••

FILE NOTATIONS

APPROVED BY CONDITIONS OF APPROVAL, IF ANY:

(May 1963)	UNIT	ED STATES	S	(Other i		ions on le)	Budget	Bureau No	. 42-R1425.
	DEPARTMENT			RIOR	-		5. LEASE DESIG	NATION AND	SERIAL NO.
	GEOLO	GICAL SURV	EY			η,	Jte Tribal	L:1420- ⁾	+62 - 1325
APPLICATION	N FOR PERMIT	O DRILL	DEEPI	N. OR PLU	G B		6. IF INDIAN, A		
1a. TYPE OF WORK							Ute		·
	ILL X	DEEPEN		PLUG	BAC	K 🗆	7. UNIT AGREEM	IENT NAME	· · · · · · · · · · · · · · · · · · ·
	AS X				ULTIPL	.в. Г <u>.</u>	8. FARM OR LEA	ASE NAME	
2. NAME OF OPERATOR	VELL A OTHER		Zo	NE L ZO	ONE		Cedar Ri	im :	ž.
Mountain Fuel	Supply Company					2 -	9. WELL NO.		
3. ADDRESS OF OPERATOR							4	1 1 2	
P. O. Box 112	29, Rock S	prings, Wy	oming	82901		Ž.	10. FIELD AND	•	to h
At surface	deport location clearly and	~)		Cedar Ri		satch'
•	FNL, 2374	FEL Na	SW	NE		8	11. SEC., T., B., AND SURVEY	OR AREA	
At proposed prod. zor	ne e					3	SW NE 30-	38-6W	TISM
14. DISTANCE IN MILES	AND DIRECTION FROM NEAD	REST TOWN OR POS	T OFFICE		 -	127	12. COUNTY OR		
ll miles west	of Duchesne, U	tah					Duchesne) T	Jtah
15. DISTANCE FROM PROPO LOCATION TO NEARES			16. NO	. OF ACRES IN LEAS	E		ACRES ASSIGNE	D	
PROPERTY OR LEASE I (Also to nearest drig	g. unit line, if any)	420		628.24			-		A.
18. DISTANCE FROM PROF TO NEAREST WELL, D	RILLING, COMPLETED,		1	OPOSED DEPTH			Y OR CABLE TOOL	.s	
OR APPLIED FOR, ON TH			1 10	,100		Rotar	У 22. АРРКОХ, D	AME WORK I	TTT OMARMS
21. ELEVATIONS (Show who	etner DF, RT, GR, etc.)	•					March 6,		ILLI START
23.	. 72	TARA CARDONA	NG ANT	CEMENTING PR	OGRA	M	Marcir O	1714	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F		SETTING DEPTH			QUANTITY OF	CEMENT	**
13-3/4	10-3/4	40.5		500		347	7		2 -
8-3/4	7	23 & 26			det	ermined		. c	
6-1/4	5-1/2 liner			·To be	det	ermined			e k
	1				ī	4			
	permission to		_		an e	stimate	ed depth c	11, 10,10)(),
anticipated i	ormation top of	wasaten a	r (TO	0					3
Blow out prev	enters will be	checked da	ilv a	nd mud will	be	adequat	e to cont	ain 🤻	Ą
formation flu					-	(2	i gá j	(y 3	3.1 :
						6 3	សិទ្ធាធិប យ៉ាន់ សេស៊ីន កំពុ		ā o
•									ie.
						8,40 9eg : 1 144 : 4			Š
•				• .	•	8) 14		14 \$53	
						9			
						<u> </u>			14 AB 1 4 20 4 4 7 4 4 7
						č	1 3 5 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6) 참
	•			-		F :			ci s
IN ABOVE SPACE DESCRIBE	PROPOSED PROGRAM: If	proposal is to deep	pen or p	lug back, give data	on pre	esent produ	ctive zone and I	proposed nev	
zone. If proposal is to preventer program, if an	drill or deepen directions	my, give pertinen	r aata o	n subsurface locatio	ns and	ı measured	and true vertica	т черіня. С	live blowout
24.	7/ 1	·		ice Preside			医肾囊毒素 "		-
SIGNED D	1. Crost		G	as Supply O	pera	tions	DATE	March 3,	, 1972

T3S, R6W, U.S.M. NORTH 1/4 CORNER DESTROYED EAST 78 46 INDIAN LAND U.T. 1420 - 462 - 1325 2374 CEDAR RIM #4 ELEV. UNGRADED GROUND 6492' X = Corners Found (Stone).

NORTHEAST CORNER SECTION 29

T ./4/ CORNER SECTION 19

MOUNTAIN FUEL SUPPLY

Well location, CEDAR R/M # 4, located as shown in the SW 1/4 NE 1/4 Section 30, T3S, R6W, U.S.M., Duchesne County, Utah.

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PROPOSED FREED NOTES OF ACTUAL SURVEYS MADE BY ME REQUINER MY SUPERVISION AND THAT THE SAME ARE TRUE TANK TORRECT TO BEST OF MY KNOWLEDGE AND BEST OF MY KNOWLEDGE.

REGISTERED LAND SHAPE REGISTRATION NO. 2454.

Revised 21 Feb., 1972

UINTAH ENGINEERING & LAND SURVEYING
POBOX Q - 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

SCALE	DATE	
1" = 1000'	15 February	1972
PARTY	REFERENCES	DRWG NO.
L.D.T., D. A. & M.T.	G.L.O. Plat	M- 10524
WEATHER	FILE	Per service of the se
Cool	Mountain Fu	el Supply

INTEROFFICE COMMUNICATION

R. G. MYERS

	R. G. Myers		Rock Springs, Wyoming				
FRUM_				CITY	STATE		
To	B. W. Croft	_	DATE	February 8, 1972			
10		Tentative Pla	n to Drill				
		Tentative Pla	n to Drill				

Cedar Rim Well No. 4 Duchesne County, Utah

Attached for your information and files is a tentative plan to drill the above-captioned well. This plan deviates from the requirements outlined in the Geologic Prognosis for this well prepared by C. T. Colson and dated January 11, 1972. The deviations are mainly in the logging program.

RGM/gm

Attachment

cc: J. T. Simon

L. A. Hale (6)

J. E. Adney Geology (2)

D. E. Dallas (4)

C. F. Rosene

D. B. Smith

A. A. Pentila

U.S.G.S.

State

Paul Zubatch

P. E. Files (4)

From: T. M. Colson

Rock Springs, Wyoming

To: R. G. Myers

February 8, 1972

Tentative Plan to Drill Cedar Rim Well No. 4 Duchesne County, Utah

- 1. Drill 13-3/4-inch hole using drilling mud to a depth of approximately 500 feet KBM.
- 2. Run and cement approximately 500 feet of 10-3/4-inch O.D., 40.50-pound, K-55, 8 round thread, ST&C casing. The casing will be cemented with 347 sacks of regular cement which represents theoretical requirements plus 100 percent excess cement for 10-3/4-inch 0.D. casing in 13-3/4-inch hole with cement returned to surface. Cement will be treated with 1631 pounds D-43A. Plan on leaving a 10 foot cement plug in the bottom of the casing after displacement is completed. A 10-3/4-inch O.D. Baker guide shoe will be run on the bottom of the casing and will be made up and spot welded to the shoe joint on the pipe rack. When running casing, the top and bottom of all casing collars will be spot welded. The bottom of the surface casing should be landed in such a manner that the top of the 10-inch Series 900 casing flange will be even with ground level. Circulate 75 barrels of drilling mud prior to beginning cementing operations. Capacity of the 10-3/4-inch O.D. casing is 49 barrels. If lost circulation is encountered while drilling the surface hole, consideration should be given to using cementing baskets, higher percentage of excess cement, floseal in the cement, or a gilsonite type cement.

- 3. After a WOC time of 6 hours, wash off the 10-3/4-inch 0.D. casing collar and lay down the landing joint. Install a Cameron 10-inch 3000 pound regular duty casing flange tapped for 10-3/4-inch 0.D., 8 round thread.

 Install a 2-inch extra heavy nipple, 6-inches long, and a Nordstrom Figure 2354 (2000 psi WOG and 4000 psi test) valve on one side outlet of the casing flange and a 2-inch extra heavy bull plug in the opposite side. Install a spacer spool, 10-inch 3000 pound by 10-inch 3000 pound, with outlets for a kill line. Install a 10-inch 3000 pound double gate hydraulically operated blowout preventer with blind rams in the bottom and 4-1/2-inch drill pipe rams in the top. Install a 10-inch 3000 pound Hydril preventer and finish nippling up. After a WOC time of 12 hours, pressure test surface casing, all preventer rams and kelly-stop to 1000 psi for 15 minutes using rig pump and mud. The burst pressure rating for new 10-3/4-inch 0.D., 40.50-pound, K-55, 8 round thread, ST&C casing is 3130 psi. Hand wheels and extensions will be installed and operated before drilling out cement.
- 4. Drill 8-3/4-inch hole to tentative 7-inch O.D. intermediate casing point at approximately 7300 feet. A mud desander and desilter will be used from under the surface casing to total depth to remove all undesirable solids from the mud system and to keep the mud weight to a minimum. The mud system will consist of properties adequate to keep the hole clean. The mud weight should be held as low as practical. No mud logging unit will be used on this well. The drilling crews will be responsible for catching 10 foot samples from 5000 feet to total depth. Anticipated tops are as follows:

-3-

	Approximate Depth (Feet KBM)
Top of spaced interval	5430
Wasatch Formation	7120
Intermediate Casing Point	7300
Cedar Rim No. 2 Upper Zone	7500
Cedar Rim No. 2 Middle Zone	7780
Cedar Rim No. 2 Lower Zone	8110
Sink Draw No. 1 Zone	8750
Cedar Rim No. 3 Zone	9500
Total Depth	10100

- 5. After intermediate casing depth is reached, condition mud and hole prior to running 7-inch O.D. casing. Pull bit laying down drill pipe and drill collars. The mud weight should not exceed 9.4 ppg prior to running the 7-inch O.D. casing.
- 6. Rams will not be changed in the ram type preventer since the Hydril preventer will be on the wellhead. Run 7-inch O.D. casing as outlined in Item No. III, General Information. Cement casing with sufficient 50-50 Pozmix "A" cement in order to bring the cement level outside the 7-inch O.D. casing approximately 1500 feet above the bottom of the casing or above any potential producing zones. Cement composition will consist of 2 percent gel, 18 percent salt and 1-1/4 percent CFR-2. A Baker 7-inch O.D. Model "G" circulating differential fillup float collar and guide shoe will be run as floating equipment. The bottom of the collars of four joints of 7-inch O.D., 26-pound, N-80, 8 round thread, LT&C casing will be spot welded. The float shoe, shoe joint, float collar, and the next four joints of casing will be locked together in the field at the time the casing is being run using Halliburton thread locking compound. Touch bottom and pick the casing up one foot. Circulate 300 barrels of drilling mud prior to beginning cementing operations. Capacity of the 7-inch O.D. casing is approximately 287 barrels. Rotate casing while circulating, mixing, and displacing cement. Displace cement with drilling mud.

.

-4-7. Immediately after cementing operations are completed, land the 7-inch O.D. casing with full weight of casing on self packoff slips and record indicator weight. Cut the 7-inch O.D. casing off 1 foot above the casing flange and bell the top of the casing. Install a 10-inch 3000 pound double gate hydraulic preventer with blind rams on bottom and 3-1/2-inch pipe rams on top and a 10-inch 3000 pound Hydril preventer. After a WOC time of 40 hours, pressure test casing and preventer to 2500 psi for 15 minutes using mud and rig pump. The internal pressure rating for new 7-inch O.D., 23-pound, N-80 casing is 5500 psi.

- 9. Go in hole with 6-1/4-inch bit, adequate drill collars, and 3-1/2-inch 0.D. drill pipe. After a WOC time of 48 hours, drill float collar, cement in shoe joint and shoe. Drill ahead to total depth of 10,100 feet or to such other depth as may be recommended by the Geological Department.
- 10. Assume commercial quantities of gas and/or oil are present. Condition hole to run a 5-1/2-inch O.D. liner. Pull drill pipe, standing same in derrick.
- 11. Run 2900 feet of 5-1/2-inch O.D., 14-pound, K-55, Hydril FJ-40 slotted liner on 3-1/2-inch drill pipe. Run the liner to bottom and pick up one foot. This will land the top of the liner at approximately 7200 feet. A Brown Type MC liner hanger will be used to hang the liner. After the liner hanger has been set, pull and lay down drill pipe.
- 12. Remove the preventer. Install a Cameron 10-inch 3000 pound by 6-inch 3000 pound DCB tubing spool. Pressure test seals to 2500 psi for 5 minutes. The collapse pressure of 7-inch O.D., 23-pound, N-80 casing is 4070 psi, the wellhead is 3000 psi working pressure and 6000 psi test. Note: If the mud is oil or gas cut, it may be required to run a bridge plug and set at 5000 feet prior to installing wellhead.

- 15. Run a Kobe 2-inch parallel string Type "B" bottom hole assembly on 2-3/8-inch O.D., 4.6-pound, N-80, seal lock tubing with special clearance couplings. Land bottom hole assembly at 9800 feet in a Cameron DCB dual string hanger.
- 16. Install 1.660-inch offset rams in preventer. Run a landing spear and 2700 feet 1.660-inch 0.D., 2.3-pound, N-80 non upset tubing with special clearance couplings. Install 2-3/8-inch offset rams in preventer. Run landing spear and 1.660-inch 0.D. tubing on 2-3/8-inch 0.D., 4.6-pound, N-80 seal lock tubing with special clearance couplings. Land tubing on a Cameron DCB hanger in 10,000 pounds compression.
- 17. Remove preventers. Install upper portion of wellhead. Release rig.
- 18. Displace mud from wellbore with Dry Piney crude oil after the drilling rig has been moved.
- 19. Install production equipment. Prior to putting well on production, obtain a bottom hole pressure.
- 20. Drop standing valve. Run a Kobe 2-inch by 1-3/8-inch by 1-3/8-inch pump and put well on production.

GENERAL INFORMATION

I. The following remarks are taken from the "Geologic Prognosis."

This proposed well is located one mile south of the Mountain Fuel Supply Company Cedar Rim Well No. 3 which encountered lost circulation zones in the upper portion of the hole and high pressure gas and oil zones in the lower portion of the hole.

II. The drill pipe rams and Hydril preventer will be operated once each 24 hours and the blind rams will be operated each time drill pipe is out of hole.

III. The following tubular goods have been assigned to the well.

Description	Approximate Gross Measurement (feet)	Availability
Frank O.B. Co	Intermediate Casing	
7-inch O.D., 23-pound, N-80, 8 round thread, LT&C casing	6,500	To be purchased
7-inch O.D., 26-pound, N-80, 8 round thread, LT&C casing	1,000	To be purchased
Total	7,500	
5.3/0 and 0.0 al. 2 75.55	5-1/2-inch Liner	
5-1/2-inch O.D., 14-pound, K-55, Hydril FJ-40 casing	2,900	To be purchased

Note: Casing will be slotted by Hydril with .125 inch slots per Hydril slotted liner specifications.

1.660-inch O.D., 2.3-pound, N-80,	Production Tubing	
non-upset tubing	2,700	To be purchased
2-3/8-inch O.D., 4.6-pound, N-80,		
seal lock tubing	<u>17,500</u>	To be purchased
Total	20,200	

IV. The cement with composition as referred to in Item 9 has the following properties:

Weight 14.4 ppg Slurry volume 1.27 cubic feet/sack Thickening time 4 hours and 22 minutes @ 200°F.

Compressive strength:

2880 psi in 24 hours @ 180°F. 2995 psi in 48 hours @ 180°F. 3105 psi in 72 hours @ 180°F.

APPROVED BY _

CONDITIONS OF APPROVAL, IF ANY:

SUBMIT IN T

Form approved. Budget Bureau No. 42-R1425.

		ED STATES			everse sic	ie)		•	
	DEPARTMENT	OF THE I	NTER	lor		1	5. LEASE DE	SIGNATIO?	N AND SERIAL NO.
	GEOLOG	SICAL SURVI	ΞY				Ute Trib	al 14	20-462-1325
APPLICATION	Y FOR PERMIT T	O DRILL, D	DEEPE	N, OR PL	UG B	ACK		, allotte Ite	EE OR TRIBE NAME
1a. TYPE OF WORK	ILL X	DEEPEN [7	PLU	G BAC	к 🗇 📗	7. UNIT AGR		NAME
b. Type of well	I LL (4)	DELICIT		. 20				*, 	
	AS OTHER		ZO	NGLE	MULTIPL ZONE		8. FARM OR	LEASE NA	ME
2. NAME OF OPERATOR						3.5 2.7	Cedar		
	Supply Company					्यः 	9. WELL NO.	1.0	
3. ADDRESS OF OPERATOR				00005		<u> </u>	10. FIELD AN	4 POOT	OP WILDCAT
P. O. Box 112	29, Rock S eport location clearly and	prings, Wyo	oming	82901	g *)		in a Maria		
At surface					., ,	िर्मुख			Wasatch
•	FNL, 2374	• L.H.T.	SW :	1V.C.		် ၁	11. SEC., T., AND SUR	VEY OR A	REA
At proposed prod. zor	ie .						SW NE 3	.O - 3S-	6W., USM
14. DISTANCE IN MILES	AND DIRECTION FROM NEAR	EST TOWN OR POST	r office	*			12. COUNTY		
	of Duchesne, U					· š	Duches	ne	Utah
15. DISTANCE FROM PROPO	OSED* . 7.00 !	1	16. NO.	. OF ACRES IN L	EASE	17. NO. O	F ACRES ASSIC	NED	2.04
LOCATION TO NEARES PROPERTY OR LEASE I (Also to nearest drl	LINE, FT.	420		628.24		10 11	↔		
18. DISTANCE FROM PROP	POSED LOCATION*		19. PR	OPOSED DEPTH		20. ROTAL	RY OR CABLE T	OOLS	4 5 2
OR APPLIED FOR, ON TH			10	,100		Rota			
21. ELEVATIONS (Show wh	ether DF, RT, GR, etc.)							_	ORK WILL START*
GR 64921							March	6 <u>, 19</u>	72
23.	P	ROPOSED CASIN	IG AND	CEMENTING	PROGRA	м -	<u> 9 3 3 3</u>		33
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	TOO	SETTING DEI	тн	***	QUANTIT	Y OF CEMP	ENT
13-3/4	10-3/4	40.5		500		34		- F #5	
<u>8-3/4</u>	7	23 & 26		·		<u>ermine</u>		- 14 - 15	The state of the s
6-1/4	5 - 1/2 liner			To t	pe det	ermine	d :		
7.7.1.1			h -! o	at 110]] to		att å mat	od donth	ം≘ പേക് ി	0.1001
	e permission to cormation top of) an e	SCIMA	ed debor	. 01, 1	و 200 و
anticipated i	ormation tob or	wasatch a	0 1 10	•					
Blow out prev	enters will be	checked dat	ilv a	nd mud wil	Ll be	adequa	te to co	ntain	
formation flu						to.	皇帝 章	1	5 5 °
202111111111111111111111111111111111111				*		€.			
•								- 9 5	
					•				
* .		•						i traditi	1637 1637
					-	9		4	후 1 등 건 이 본 건 발
						3. 0.			
						ä	ត្តទី៩៩ ១៩៩៩៣		Ya B H
						Ę	元 (30 m m) 日 (4 m m) 日 (4 m m)		
IN ABOVE SPACE DESCRIB zone. If proposal is to preventer program, if an	E PROPOSED PROGRAM: If a drill or deepen directionary.	proposal is to deep lly, give pertinen	pen or p t data o	olug back, give d n subsurface loc	ata on pr ations an	esent prod d measure	uctive zone ai I and true ver	nd propos tical dep	sed new productive ths. Give blowout
24.	3/- 1			ice Presid			T 47 47		
SIGNED 7	1. Crost	PZ TI	rleG	as Supply	Opera	tions	DATE	Marc	h 3, 1972
	eral or State office use)					i di	<u></u>		
• •	•		•					5 5 5	
PERMIT NO.				APPROVAL DATE				4 12 15 . . See.	

March 6, 1972

Mountain Fuel Supply Company Box 1129 Rock Springs, Wyoming 82901

Re: Well No. Cedar Rim #4
Sec. 30, T. 3 S, R. 6 W,
Duchesne County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with the Order issued in Cause No. 140-6.

Please be advised that it is recommended that the following mud system monitoring equipment be installed (with derrick floor indicators) and used throughout the period of drilling after setting and cementing the surface casing:

- (1) Recording mud pit level indicator to determine mud pit volume gains and losses. This indicator shall include a visual or audio warning device.
- (2) Mud volume measuring device for accurately determining mid volumes required to fill the hole on trips.
- (3) Mud return indicator to determine that returns essentially equal the pump discharge rate.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL - Chief Petroleum Engineer HOME: 277-2890

OFFICE: (801) 328-5771

Mountain Fuel Supply mpany Narch 6, 1972 Page Two

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling.

The API number assigned to this well is 43-013-30\$11.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT DIRECTOR

CBF: sd

cc: U.S. Geological Survey

JAD.

Branch of Oil and Gas Operations 8416 Federal Building Salt Lake City, Utah 84111

March 9, 1972

Mr. B. W. Groft Mountain Fuel Supply Co. P. O. Box 1129 Rock Springs, Wyoming 82901

Re: Well No. 4 Cedar Rim
SW\u00e4NE\u00e4 sec. 30, T. 3 S., R. 6 W., U.S.M.
Duchesne County, Utah
Tribal lease 14-20-462-1325

Dear Mr. Croft:

Enclosed is your copy of the Application for Permit to Drill the referenced well which was approved by this office on March 9, 1972. Said approval is conditioned upon Mountain Fuel's compliance with the following: Our records show that lease record title to the referenced lease is owned by Mountain Fuel Supply Company 54.8626 percent, Chevron Oil Company 22.4273 percent, Phillips Petroleum Company 22.7101 percent. Therefore, please supply this office with designations of operator in favor of Mountain Fuel Supply Company by both Chevron and Phillips.

On about March 3, 1972, Mr. Wally Olsen of your Salt Lake City office advised this office that the land surface at the location is owned by the State of Utah for the Division of Fish and Game. It is my understanding that Mountain Fuel has obtained clearance from the Division of Fish and Game for the subject location. Therefore, it is suggested that you contact Mr. C. Ray Smith, Range Conservation, Bureau of Indian Affairs, Uintah and Ouray Agency, Ft. Duchesne, Utah 84026, telephone (area code 801) 722-2406, and advise him that you have cleared the location with the Fish and Game.

It is suggested that the following mud system monitoring equipment be installed (with derrick floor indicators) and used throughout the period of drilling after setting and cementing the surface casing:

- 1. Recording mud pit level indicator to determine mud pit volume gains and losses. This indicator shall include a visual or audio warning device.
- 2. Mud volume measuring device for accurately determining mud volumes required to fill the hole on trips.

3. Mud return indicator to determine that returns essentially equal the pump discharge rate.

It is recommended that the equipment be in use after setting and cementing the surface casing and required that it be used after setting the 7" intermediate casing.

Sincerely,

(ORIG. SGD.) G. R. DANIELS

Gerald R. Daniels District Engineer

Enclosure

cc: State Div. O&G Cons.
BIA, Ft. Duchesne, Attn: C. Ray Smith

IJ.	te	Tr	i	bal	142	20	-462	-132	2
G	VE.	TRIDEA	=	1770				37 4 34 5	•

SUNDKY	MOLICE?	AND	KEPOK15	ON	WELLS
ngo this form fo	r proposals to	drill or to	deepen or plug	hack to	a different reservoir

form for proposals to drill or to deepen or plug back to a Use "APPLICATION FOR PERMIT—" for such proposals.)

Ute

J. OIL ☐ GAS [▽]			7. UNIT AGREEMENT NAM	i n
	CHER			
2. NAME OF OPERATOR			8. FARM OR LEASE NAME	å
Mountain Fuel Supp	ly Company		Cedar Rim	
3. ADDRESS OF OPERATOR			9. WELL NO.	
P. O. Box 1129,	Rock Springs, Wyor	ming 82901	4	
4. LOCATION OF WELL (Report loc	cation clearly and in accordance with an	ny State requirements.*	10. FIELD AND POOL, OR	WILDCAT
See also space 17 below.) At surface			Cedar Rim - Wa	asatch
1420' FNL, 2374'	FEL SW NE		11. SEC., T., R., M., OR BL SURVEY OR AREA	K. AND
•			SW NE 30-35-6V	v., U.S.M.
14. PERMIT NO.	15. ELEVATIONS (Show whether	DF, RT, GR, etc.)	12. COUNTY OR PARISH	13. STATE
43-013-30111	GR 6492'		Duchesne	Utah
16. Che	ck Appropriate Box To Indicate	Nature of Notice, Report, or C	Other Data	
NOTICE OF	F INTENTION TO:	SUBSEQU	ENT REPORT OF:	
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WI	BLL
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CAS	ING
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONMENT	p+
REPAIR WELL	CHANGE PLANS	(Other) Supplementar		XX
(Other)		(Note: Report results Completion or Recompl	of multiple completion or etion Report and Log form	a Well a.)
17. DESCRIBE PROPOSED OR COMPLE proposed work. If well is	TED OPERATIONS (Clearly state all pertindirectionally drilled, give subsurface locality	ent details, and give pertinent dates, cations and measured and true vertica	including estimated date il depths for all markers	of starting any and zones perti-

Depth 2165', drilling.

Spudded March 6, 1972.

Landed 10-3/4" surface casing.

18. I hereby certify that the foregoing is true and correct SIGNED	TITLE	Vice President, Gas Supply Operations	DATE	March 14,	1972
(This space for Federal or State office use)					
APPROVED BY	TITLE		DATE		

MOUNTAIN FUEL SUPPLY COMPANY

625 CONNECTICUT AVENUE

BOX 1129 - ROCK SPRINGS, WYOMIN

PHONE 307-362-561

March 16, 1972

Mr. Gerald R. Daniels
District Engineer
United States Department of the Interior
Geological Survey
Branch of Oil and Gas Operations
8416 Federal Building
Salt Lake City, Utah 84111

Dear Mr. Daniels:

Reference is made to your letter concerning the drilling of Cedar Rim Well No. 4, SW NE Sec. 30, T. 3 S., R. 6 W., Duchesne County, Utah and to our telephone conversation with Mr. Paul Burchell March 10, 1972. Your letter stated that it would be required to use recording mud pit level indicator, mud volume measuring device, and a mud return indicator after setting our 7-inch O.D. intermediate casing. We discussed our thinking on this equipment with Mr. Paul Burchell but were unable to contact you that day, although Mr. Burchell did discuss the use of this equipment with you. After setting the 7-inch O.D. casing, we drill with a rotating head body installed on the blowout preventer stack. We also have a manifold to allow us to flow the well away from the rig if a blowout should occur. We normally try to drill with a hydrostatic pressure of at least 500 pounds above the anticipated formation pressure. The 7-inch O.D., 23-pound, N-80 casing has a burst pressure of 6340 psi while the highest formation pressure recorded in Cedar Rim Well No. 2 was 5098 psig at a depth of 10,200 feet. A pressure gradient of .554 was encountered at 8150 feet. This pressure gradient is equivalent to 10.7 pound per gallon drilling mud, thus, if a blowout should occur after setting the 7-inch O.D. casing, the casing would contain the maximum pressure that we encountered in Cedar Rim Well No. 2. We are confident that the drilling procedure that we use in this area is safe.

Mr. Burchell asked us what the rental price would be for the equipment that you recommended. We gave him an estimate of \$100.00 per day but found that \$50.00 per day should adequately cover the rental price. We would be happy to answer any additional questions that you may have concerning our drilling procedures in the area.

Very truly yours,

Chainel Signed It is MYERS

Robert G. Myers Supervisor, Petroleum Engineering and Drilling

RGM/gm

cc: Mr. Paul Burchell

Form 9-331 (May 1963)	UI ED ST		(Other Instruction)	re Budget Bureau No. 42-R1424. 5. LEASE DESIGNATION AND SERIAL NO.
	GEOLOGICAL		Of verse saucy	Ute Tribal 1420-462-132
CLIN	IDRY NOTICES AND		ONI WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	form for proposals to drill or to Use "APP! ICATION FOR PERI			Ute
OIL GAS WELL WELL	X OTHER		·	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR	<u> </u>			8. FARM OR LEASE NAME
Mountain Fu	el Supply Company	,		Cedar Rim 9. WELL NO.
P. 0. Box 11	29, Rock Spri	ngs, Wyomi	ng 82901	<u> </u>
4. LOCATION OF WELL (I See also space 17 bel At surface	Report location clearly and in acco	ordance with any	State requirements.*	10. FIELD AND POOL, OR WILDCAT Cedar Rim - Wasatch
1420' FNL,	2374' FEL SW	NE		11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA
14. PERMIT NO.	15 RIEVATIONS	(Show whether DF	PT CR etc.)	SW NE 30-3S-6W., U.SM. 12. COUNTY OR PARISH 13. STATE
43-013-30111		(Sion Miconel Di	GR 6492'	Duchesne Utah
16.	Charle Annoqueta Pau	To Indianto N	ature of Notice, Report, o	
	NOTICE OF INTENTION TO:	to indicate is		EQUENT REPORT OF:
TEST WATER SHUT-O	FP PULL OR ALTER CA	SIVO	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT	MULTIPLE COMPLE		FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE	ABANDON*		SHOOTING OR ACIDIZING	ABANDON MENT*
REPAIR WELL	CHANGE PLANS		(Other) Supplemen	
(Other)			(Note: Report rest Completion or Reco	nlts of multiple completion on Well mpletion Report and Log form.)
Depth 4816',	urilling.			
signed 19.	the foregoing is true and correct Pz ral or State office use)		ice President, as Supply Operation	s DATE March 20, 1972
APPROVED BY	PPROVAL, IF ANY:	TITLE		DATE

M

Branch of Oil and Gas Operations 8416 Federal Building Salt Lake City, Utah 84111

March 22, 1972

Mr. Robert G. Myers Mountain Fuel Supply Company P.O. Box 1129 Rock Springs, Wyoming 82901

Re: Well No. 4, Cedar Rim
SWkNEk sec. 30, T 3 S, R 6 W, USM
Duchesne County, Utah
Tribal lease 14-20-462-1325

Dear Mr. Myers:

Our letter of March 9, 1972, transmitting your copy of the approved Application for Permit to Drill the referenced well required the use of automatic mud system monitoring equipment be employed during the drilling of the well after setting and cementing the 7" casing. Your letter of March 16 outlines the drilling procedure you are employing as well as pointing out the anticipated bottom hole pressures.

Inastruct as you are drilling with approximately 500 psi overbalance to a depth of about 10,000 feet, and also inasmuch as the bottom hole pressures encountered in the nearby wells are only slightly above normal hydrostatic pressures, this office hereby waives the requirement for automatic mud monitoring equipment specified in our letter of March 9.

Sincerely,

(ORIG. SGD.) G. R. DANIELS

Gerald R. Daniels, District Engineer

cc: State Div. O&G Cons. Casper Form 9-331 (May 1963)

UNTIED STATES SUBMIT IN TRIPMCATE* DEPARTMENT OF THE INTERIOR verse side)

Form approved.
Budget Bureau No. 42-R1424.

i	U. DEADE DESIGNATION AND BEHIND NO.
	Ute Tribal 1420-462-1325

GEOI	LOGICAL SURVEY		Ute Tribal 1420-462-132		
SUNDRY NOTICES (Do not use this form for proposals to	AND REPORTS of drill or to deepen or plug of FOR PERMIT—" for such	back to a different reservoir.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute		
1. OIL GAS WELL X OTHER			7. UNIT AGREEMENT NAME		
2. NAME OF OPERATOR			8. FARM OR LEASE NAME		
Mountain Fuel Supply Co	ompany		Cedar Rim 9. WELL NO.		
	Rock Springs, Wy	roming 82901	4		
P. O. Box 1129, 4. LOCATION OF WELL (Report location clearly	and in accordance with an		10. FIELD AND POOL, OR WILDCAT		
See also space 17 below.) At surface			Cedar Rim - Wasatch		
1420' FNL, 2374' FE	L SW NE		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA		
			sw ne 30-3s-6w., u.s.m.		
14. PERMIT NO. 15.	ELEVATIONS (Show whether I	OF, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE		
43-013-30111	KB 6510.75'	GR 6492'	Duchesne Utah		
16. Check Appropriate Check Ap	oriate Box To Indicate	Nature of Notice, Report, or	Other Data		
NOTICE OF INTENTION	то:	SUBS	EQUENT REPORT OF:		
TEST WATER SHUT-OFF PULL	OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL		
FRACTURE TREAT MULT	IPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING		
SHOOT OR ACIDIZE ABANE	·	shooting or acidizing (Other) Supplemen	ntary history X		
REPAIR WELL CHANG	GE PLANS	(Nove - Report resu	its of multiple completion on Well		
(Other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATION	ovs (Clearly state all pertine	ent details and give nertinent dat	npletion Report and Log form.) es, including estimated date of starting any		
proposed work. If well is directionally nent to this work.) *	drilled, give subsurface loc	ations and measured and true ver	tical depths for all markers and zones perti-		
Depth 7160', preparing			0.11.7 GTD G		
Landed 527.89' net, 532 at 546.65' KBM and set t	.85' gross of 10- with 507 sacks co	-3/4"0D, 40.5#, K-55; ement, returned 20 ba	arrels to surface.		
•					
		•			
3					
			그 그는 회원회장은 관광 학생들의 그		
		-			
•					
			그는 그는 음향생병을 생겨 좋은 지원이다.		
	•				
18. I hereby certify that the foregoing is true	e and correct	Vice President,			
SIGNED D. T. Cof	TITLE	Gas Supply Operation	ons DATE March 28, 1972		
(This space for Federal or State office us	e)				
APPROVED BY	TITLE		DATE		
CONDITIONS OF APPROVAL, IF ANY:					

STATE OF UTAH

OIL & GAS CONSERVATION COMMISSION

Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

	State	Utah	Cou	nty	Duches	ne	. Field o	Lease	Ce	dar Rim
	The						l product	ion (inclu	ding drill	ling and producing wells) for
		· IVI	AR	1972	, 19	••				
	Agent's	address	P. O.	BOX 113	368		Comp	oany	1OUNTA I	N FUEL SUPPLY COMPANY
	S	ALT LAI	KE CITY	, UTAH	84111		Signe	d 🤿		rurphey
	Phone		328-8	315			Agen	t's title		CCOUNTANT
	State Le	ase No.		Fed	eral Lease	No		Indian I		1-20-462-1325
	Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	(If dril	REMARKS ling, Depth; if shut down, Cause; Results of Water Shut-Off Test;
						*		**	Date & Conten	Results of Water Shut-Off Test; ts of Gas; and Gas-Oil Ratio Test)
									No. of Days Produced	
w se	30	38	6W	4	Drillin,	g 0	0	o	0	Spud March 6, 1972
										7,242' Drilling
								,		
							į			
		oted f		perature	and Gr	avity o	r BS &	W		
			=							M cu. ft. of
	gas sold	;	· · · · · · · · · · · · · · · · · · ·	NO		runs or sa	les of gase	oline durin	g the mon	th.
	N	IOTE: R	eport on	this form	as provide	ed .	*S	TATUS:	F-Flowin	ng P-Pumping GL-Gas Lif

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

STATUS: F-Flowing P-Pumping GL-Gas Lift
SI-Shut In D-Dead
GI-Gas Injection TA-Temp. Aban.
WI-Water Injection

Form 9-331 (May 1963)

ED STATES SUBMIT IN TRIE (Other instruction of THE INTERIOR verse side)

TE*

Form approved. Budget Bureau No. 42-R1424

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

SUBSEQUENT REPORT OF:

5.	LEASE	DESIGNA	TION	AND	SERIAL	NO.	١
ΓT4	о m-	niho?	٦), ·	20	1162-	122	C

GEO	GEOLOGICAL SURVEY					
(The not use this form for proposals	S AND REPORTS ON WELLS to drill or to deepen or plug back to a different reservoir. N FOR PERMIT—" for such proposals.)	6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute				
OIL GAS X OTHER		7. UNIT AGREEMENT NAME				
2. NAME OF OPERATOR Mountain Fuel Supply Con	manır	8. FARM OR LEASE NAME Cedar Rim				
3. ADDRESS OF OPERATOR	Rock Springs, Wyoming 82901	9. WELL NO.				
4. LOCATION OF WELL (Report location clear See also space 17 below.) At surface	y and in accordance with any State requirements.*	10. FIELD AND POOL, OR WILDCAT Cedar Rim - Wasatch				
1420' FNL, 2374' FEL	SW NE	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA				
		SW NE 30-3S-6W., U.S.M				
14. PERMIT NO.	5. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE				
43-013-30111	· KB 6510.75' GR 6492'	Duchesne Utah				
16. Check Appro	priate Box To Indicate Nature of Notice, Report, o	r Other Data				

Supplementary history CHANGE PLANS REPAIR WELL (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) (Other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

Depth 7367', ran 7" intermediate casing, drilling.

ABANDON*

PULL OR ALTER CASING

MULTIPLE COMPLETE

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

18. I hereby certify that the foregoing is true and correct SIGNED SIGNED	TITLE	Vice President, Gas Supply Operations	DATE April 3, 1972
(This space for Federal or State office use)			
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE		DATE

Form 9-331 (May 1963)

UNITED STATES SUBMIT IN TRIPLICATE (Other instructions on relocate Budget Bureau No. 42-R1424. DEPARTMENT OF THE INTERIOR verse side) Form approved. Budget Bureau No. 42-R1424. 5. LEASE DESIGNATION AND SERIAL NO.

GEOLOGICAL S			Ute Tribal 142	20-462-132
SUNDRY NOTICES AND R (Do not use this form for proposals to drill or to de Use "APPLICATION FOR PERMIT	6. IF INDIAN, ALLOTTEE 0			
OIL GAS OTHER			7. UNIT AGREEMENT NAME	
NAME OF OPERATOR			8. FARM OR LEASE NAME	
Mountain Fuel Supply Company		•	Cedar Rim	
. ADDRESS OF OPERATOR			9. WELL NO.	1.1
P. O. Box 1129, Rock Spri	ngs, Wyc	ming 82901	10. FIELD AND POOL, OR W	VIIDCAD
. LOCATION OF WELL (Report location clearly and in accord See also space 17 below.)	ance with any	State requirements.		
At surface			Cedar Rim - Wa	
1420' FNL, 2374' FEL SW	NE		SURVEY OR AREA SW NE 30-3S-6W	
4. PERMIT NO. 15. ELEVATIONS (S	how whether D	F. RT. GR. etc.)	12. COUNTY OR PARISH 1	
43-013-30111 KB 6510.7		R 6492'	Duchesne	Utah
6. Check Appropriate Box To	o Indicate N	Nature of Notice, Report, or C	ther Data	
NOTICE OF INTENTION TO:		SUBSEQU	ENT REPORT OF:	
TEST WATER SHUT-OFF PULL OR ALTER CASI	NG	WATER SHUT-OFF	REPAIRING WEI	Tr
FRACTURE TREAT MULTIPLE COMPLETE		FRACTURE TREATMENT	ALTERING CASI	NG
SHOOT OR ACIDIZE ABANDON*		SHOOTING OR ACIDIZING	ABANDONMENT*	·]
REPAIR WELL CHANGE PLANS (Other)		(Other) Supplemen (Note: Report results Completion or Recomple	tary history of multiple completion on etion Report and Log form.	Well
nent to this work.)* Depth 8089', drilling.	e.			
				:
			흥성 통령은 그의	
				·蒂克斯斯 1
				N 2. 2. 3 4. 2 5
•		•	The second secon	
				· · · · · · · · · · · · · · · · · · ·
8. I hereby certify that the foregoing is true and correct		Vice President,		
SIGNED 19 1. Crifter	TITLE	Gas Supply Operation	S DATE April	1972
(This space for Federal or State office use)				· · · · · · .
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE	<u> </u>	DATE	<u> </u>

Form 9-331 (May 1963)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

Ute Tribal 1420-462-1325

	GEOLOGICAL SURVEY	Ore Titbar 1420-405-132
	SUNDRY NOTICES AND REPORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
•	On not use this form for proposals to drill or to deepen or plug back to a different reservoir.	
	(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)	Ute
1,		7. UNIT AGREEMENT NAME
	OIL GAS X OTHER	<u> </u>
	NAME OF OPERATOR	8. FARM OR LEASE NAME
	Mountain Fuel Supply Company	Cedar Rim
3.	ADDRESS OF OPERATOR	9. WELL NO.
٠.	P. O. Box 1129, Rock Springs, Wyoming 82901	4
	LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*	10. FIELD AND POOL, OR WILDCAT
	See also space 17 below.)	Cedar Rim - Wasatch
	At surface	11. SEC., T., R., M., OR BLK. AND
	1420' FNL, 2374' FEL SW NE	SURVEY OR AREA
		SW NE 30-3S-6W., U.S.M.
		12. COUNTY OR PARISH 13. STATE
14.	PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)	
	43-013-30111 KB 6510.75' GR 6492'	Duchesne Utah
16.	Check Appropriate Box To Indicate Nature of Notice, Report, or C	Other Data
10.		
	NOTICE OF INTENTION TO:	ENT REPORT OF:
	TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF	REPAIRING WELL
	THE STATE OF THE S	ALTERING CASING
	FRACTURE TREAT	ABANDONMENT*
	(Other) Supplements	ary history X
	REPAIR WELL CHANGE PLANS (Other) Completion or Recompl	of multiple completion on Well etion Report and Log form.)
	Depth 8873', drilling. Landed 7,149.40' net, 7214.03' gross of 7"OD, 23# & 26#, N-80, casing at 7168.30' KBM and set with 410 sacks of cement in two	8rd thd, LT&C stages.
	0002118 000 1200131	
٠.		
		그 그 음설계품용 그 왕 영국용원
		보인불호텔 성진 학계활용 1
		로벌의지한 지함 (Galante)
		병원보험한 종활 연구공원
		<u> </u>
18.	I hereby certify that the foregoing is true and correct SIGNED TITLE Gas Supply Operations	DATE April 17, 1972
	(m) - A - Ti-di - Glas (ma)	
	(This space for Federal or State office use)	and the same of the
	APPROVED BY TITLE	DATE
	CONDITIONS OF APPROVAL, IF ANY:	Section 1997

Form	9_321
(May	1963)
(MIC)	1000
_	

DEPARTMENT OF THE INTERIOR (Other Instructions verse side)

SUBMIT IN TRIP

Form approved. Budget Bureau No. 42-R1424, 5. LEASE DESIGNATION AND SERIAL NO.

Ute Tribal 1420-462-1325 6. IF INDIAN, ALLOTTEE OR TRIBE NAME

_	GEOL	OGICAL	SURVEY		
SUNDRY	NOTICES	AND	REPORTS	ON	WELL!

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals.) Ute 7. UNIT AGREEMENT NAME OIL WELL GAS WELL X OTHER 8. FARM OR LEASE NAME 2. NAME OF OPERATOR Cedar Rim Mountain Fuel Supply Company 9. WELL NO. 3. ADDRESS OF OPERATOR 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface 10. FIELD AND POOL, OR WILDCAT Cedar Rim 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 1420' FNL, 2374' FEL NE SW SW NE 30-3S-6W., U.S.M. 12. COUNTY OR PARISH | 13. STATE 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 14. PERMIT NO. GR 64921 Utah KB 6510.75' Duchesne

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INT	ENTION TO:	SUBSEQUENT REPORT	r of:	
TEST WATER SHUT-OFF FRACTURE TREAT	PULL OR ALTER CASING MULTIPLE COMPLETE	WATER SHUT-OFF FRACTURE TREATMENT	REPAIRING WELL ALTERING CASING	
SHOOT OR ACIDIZE REPAIR WELL	ABANDON* CHANGE PLANS	shooting or acidizing [] (Other) Supplementary hist	ABANDONMENT*	X
(Other)	CHANGE Paris	(NOTE: Report results of multiple Completion or Recompletion Report	e completion on Well et and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Depth 9632', drilling.

43-013-30111

16.

8. I hereby certify that the foregoing is true and correct		Vice President,	
SIGNED B. M. Crofts	TITLE _	Gas Supply Operations	DATE April 24, 1972
(This space for Federal or State office use)			
APPROVED BY	TITLE _		DATE
CONDITIONS OF APPROVAL, IF ANY:			

Form OGCC 4

STATE OF UTAH OIL & GAS CONSERVATION COMMISSION

Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

			APR	1972	, 19	1				
A	_			BOX 113			_	•		N FUEL SUPPLY COMPAI
	S	ALT LAK	E CITY	, UTAH	84111		Signed) =	Mu	rphey
P	hone		328-8	315		· 	Agent	's title	HIEF A	CCOUNTANT
S	tate Le	ease No		Fede	eral Lease	No		. Indian L	ease No.	L4-20-462-1325 Fee & Par
_	Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	(If drill	REMARKS ling, Depth; if shut down, Cau Results of Water Shut-Off To
						*		**	No. of Days Produced	ts of Gas; and Gas-Oil Ratio Te
ß ;	30	3 S	6W	4	Drill <u>i</u> :	ng O	0	Ó	0	Spud March 6, 1972
										10,097' Drilling
										·
										·
		ected f		perature	and Gr	avity o	r BS &	W		
N	Jote: 1	There were	<u> </u>	No	<u> </u>	runs or s	ales of oil;		No	M cu. f
	as sold		No			_ runs or sa				

FILE IN DUPLICATE

GI-Gas Injection TA-Temp. Aban. WI-Water Injection

UNDED STATES SUBMIT IN TRIP (Other instructions verse side)

Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

GEOLOGICAL SURVEY	Ute Tribal 1420-462-132
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)	Ute
1.	7. UNIT AGREEMENT NAME
OIL GAS V	_
WELL WELL A OTHER 2. NAME OF OPERATOR	8. FARM OR LEASE NAME
	Cedar Rim
Mountain Fuel Supply Company 3. ADDRESS OF OPERATOR	9. WELL NO.
	La contraction of the second contraction of
P. O. Box 1129, Rock Springs, Wyoming 02901 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*	10. FIELD AND POOL, OR WILDCAT
See also space 17 below.) At surface	Cedar Rim - Wasatch
1420' FNL, 2374' FEL SW NE	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
	SW NE 30-3S-6W., U.S.M.
14. PELYATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE
43-013-30111 KB 6510.75' GR 6492'	Duchesne Utah
16. Check Appropriate Box To Indicate Nature of Notice, Report, or	Other Data
	QUENT REPORT OF:
TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE ABANDON* SHOOTING OR ACIDIZING	ABANDONMENT*
CHANGE PLANS (Other) Supplement	tary history X
(Nome Papart regult	s of multiple completion on Well pletion Report and Log form.)
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates proposed work. If well is directionally drilled, give subsurface locations and measured and true vertically details.	s, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertinent to this work.)*	car depths for air markers and zones perti-
Depth 10,097', ran $5\frac{1}{2}$ " liner, logged, ran 2-3/8" tubing, now a	attempting to retrieve
standing valve.	
	그는 사람이 생활했다. 그의 사회가 끊이다.
	그 등 불자들이 된 이번 일부터
	그는 일본 숙원한 그는 무실뿐만 한
	그 그 뭐요하겠다는 항 전문자를 다
	그는 그 일 살림 수 없는 그 얼마 그 이 뜻요 하다.
	And the second of the second o
	Section of the control of the contro
· · · · · · · · · · · · · · · · · · ·	and the control of th

·			
8. I hereby certify that the foregoing is true and corr		Vice President, Gas Supply Operations	DATE May 2, 1972
(This space for Federal or State office use)			
APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	_ TITLE _		DATE

Form OGCC 4

STATE OF UTAH OIL & GAS CONSERVATION COMMISSION

Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

			197 2			_		1/0	7 77777
			BOX 113				• •		N FUEL SUPPLY COMPAN
			, UTAH						urphey
Phone		328-8	3315	••••••	,	Ag	ent's title	CHIEF AC	CCOUNTANT 4-20-462-1325
State Lea	se No		Fede	ral Lease	No		India	n Lease No.	Fee & Pat
Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Wate Bbls		"s (If drill Date &	REMARKS ing, Depth; if shut down, Cau. Results of Water Shut-Off Te
		ļ			*		**	Content	ts of Gas; and Gas-Oil Ratio Te
				/				No. of Days Produced	
SE 30	38	6W	4	P	0	0	C	0	Spud March 6, 19
									T.D. 10,097'
									Initial Producti
									May 3, 1972
									Final Report
									See other report
,									
corre			perature	and Gr	avity (r BS	& W		
Note: Th	nere were				runs or s	ales of o	oil;		M cu. f

for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

SI-Shut In D-Dead

GI-Gas Injection TA-Temp. Aban. WI-Water Injection

Form 9-330 (Rev. 5-63)

UN ED STATES SUBMIT IN DUPLE (Sc Str SEOLOGICAL SURVEY

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

				· · · · · · · · · · · · · · · · · · ·		
5.	LEAS	E DESIGNA	TION	AND	SERIAL	NO.
Į	Jte	Triba	1 1	1 20-	-462-	132

							A > 15		6. IF	NDIAN, A	LLOTTI	EE OR TRIBE NAME
WELL CON	APLETION	OR	RECO	MPLET	ION R	EPORT /	AND	LOG*	_ .	Ute		
1a. TYPE OF WELL	.; , O11	LL X	GAS WELL	٦ ,	ORY (Other			7. UNI	T AGREEM	ENT N	AME
b. TYPE OF COMP										*	-	
		EP-	PLUG BACK	DIF	SVR.	Other			8. FAR	M OR LEA		ME
2. NAME OF OPERATO					٠,	!			- Ced	lar Ri	m:	
Mountain Fu		Comp	anv			1 7	1 3		9. WE			
3. ADDRESS OF OPERA							-			*	4	
P. O. Box 1		Roc	k Spri	ngs, V	Wyomine	82901		1	10. FI	ELD AND	POOL,	OR WILDCAT
4. LOCATION OF WELL	L (Report locat	ion clear	ly and in	accordanc	e with any	State requir	ement	8)*	Ced	lar Ri	m -	Wasatch
	420' FNL,				SW	NE			11. SE	C., T., R.,	м., ок	BLOCK AND SURVEY
ţ .	. *		•	•		į		d a control	Ů,	AREA	4.	
At top prod. inte	rvai reported b	610 M			#% I	ā lig		a glanguage	. Dis	4		
At total depth			. •		- (2) 5) - 4	물 []	i	;	1			-6w., U.S.M
				14. P	ERMIT NO.	, 1	DATE	ISSUED		UNTY OR		13. STATE
				43-	013-301	111		·		chesne	,	Utah
15. DATE SPUDDED	16. DATE T.D.	REACHED	17. DAT	E COMPL.	(Ready to	prod.) 18.	ELEV	ATIONS (DF, REI		,	.9. ELI	EV. CASINGHEAD
3-6-72	4-28-72		5	-4-72		K	в 65	510.75'	GR 61	+92 '		_
20. TOTAL DEPTH, MD &			T.D., MD &	TVD 2	2. IF MULT	CIPLE COMPL.,	.1	23. INTERVALS	7	TOOLS		CABLE TOOLS
10,097'		-						>	10-10,	,097 <u>'</u>	1	
24. PRODUCING INTERV	VAL(S), OF THE	COMPL	ETION—TO	P, BOTTOM	, NAME (M	D AND TVD)*			Ţ.			WAS DIRECTIONAL SURVEY MADE
		-	T.T 4	1-		1	1 3		2. 2		3	
7168-10,097	, open n	.оте -	wasat	cn			100		: •		<u> </u>	No
26. TYPE ELECTRIC AT	ND OTHER LOGS	RUN								27	. WAS	WELL CORED
Gamma Ray N	eutron					: [į.	71 (94) 1 (1)	<u> </u>	2	No
28.		-,	CAS	ING REC	ORD (Rep	ort all strings	set in	ı well)				
CASING SIZE	WEIGHT, LB	./FT.	DEPTH SI	ET (MD)	ног	LE SIZE		CEMENTIN	G RECORD		_ _	AMOUNT PULLED
10-3/4	40.5	1	546.	.65		-3/4		507	4.5		_	0
7	-23 &	26	7168.	.30		-3/4	: : .1	1 10			l_	0
					6	-1/4		•		<u> </u>	_	
29.		LINE	RECORI)				30.	TUBING	RECOR		
SIZE	TOP (MD)	вотт	M (MD)	SACKS	CEMENT*	SCREEN (M	D)	SIZE		SET (MD)	I	PACKER SET (MD)
5-1/2	7151	10,0	087	0				2-3/8	9781.0		_	
								2-3/8	9776. ¹	+8		
31. PERFORATION REC	ORD (Interval,	size and	number)			32.	AC	ID, SHOT, FRA	CTURE, C	EMENT S	SQUE	CZE, ETC.
						DEPTH INT	ERVAI	(MD)	AMOUNT A	ND KIND	OF MA	TERIAL USED
No	ne											
								·	<u> </u>			
	<u> </u>						<u> </u>	· <u> </u>				
33.*						DUCTION	:					/ Bus Austria
DATE FIRST PRODUCTI	ON PRO	DUCTION	METHOD (Flowing,	gas lift, pi	ımping—size	and to	ype of pump)	· .	well st shut-i	n)	(Producing or
Shut in				Flowi				·	<u> </u>			Shut in
DATE OF TEST	HOURS TESTE	P C	HOKE SIZE		O'N. FOR F PERIOD	OIL-BBL.	<u>:</u>	GAS-MCF.	WATE	R—BBL.	G	AS-OIL RATIO
5/3-4/72	24		1"	_	>			<u> </u>		<u>. : : :</u>		
FLOW. TUBING PRESS.	CASING PRESS		ALCULATED 4-HOUR RA	TE	-BBL.	GAS		WATE		0		VITY-API (CORR.)
600	1175				725		526	0				5.5:1
34. DISPOSITION OF G.	as (Sold, used f	or fuel, i	ented, etc.)					TEST	WITNESSE	D BY	
	nile test	ing						7 / 1 / 1 / 1 / 1 / 1 / 1 / 1 / 1 / 1 /				<u> </u>
35. LIST OF ATTACH			•			0 1640-	4×4				ja t	
GR Neutron,	, Well Cor	np_et	ion to	pe se	ent at	a rater	uat	G •				_
36. I hereby certify-	that the forego	ing and	attached	informati /	on is comp	lete and corr Vice Pi	ect as	determined fro	m all avai	Taple Lec	oras .	
10	1. W.	(%	11	L	TITLE			y Operation	าทร	DATE .	M	ay 8, 1972
SIGNED _/c=/	<u> </u>		Le James	-44-7 3			***	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~		-		

INSTRUCTIONS

or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly which regard to local, area, or regional procedures and practices, either are shown below ior will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35. This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency,

Hem 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. for each additional interval to be separately produced, showing the additional data pertinent to such interval. Hem 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple Hem 33: Submit a separate completion report on this form for each interval to be separately produced. (See or Federal office for specific instructions.

Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

TRUE VERT. DEPTH CECLO ٩ TOP DEPTH GEOLOGIC MARKERS MEAS. 4.20 F. top: NAME Wasatch หมาใส เรียบช Log 38 TESTS, INCLUDING -37-DRILL-STEM TO RECOVERIES DESCRIPTION, CONTENTS, ETC. CORED INTERVALS; AND ALL DIAND SHUT-IN PRESSURES, AND MARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING BOTTOM 7.135 (X-N 16 1-50 TOP MAN FORMATION SUMMARY

7AT6

FORM OGC-8-X FILE IN QUADRUPLICATE

> STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL & GAS CONSERVATION 1588 West North Temple Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number Cedar Rim No. 4	
Operator Mountain Fuel Supply Co. Address Box 11368 S.L.C., Utah	Phone <u>328–8315</u>
Contractor Loffland Brothers Address	Phone
Location SW 1/4 NE 1/4 Sec. 30 T. 3 NR. 6 17 Duchesne	_County, Utah.
<u>Water Sands</u> :	
<u>Depth:</u> From- To- Flow Rate or Head-	<u>Quality:</u> Fresh or Salty-
1. No Water Sands Located	· · · · · · · · · · · · · · · · · · ·
2.	
3.	
4.	
5(Continue on reverse side if n	ecessary)
Formation Tops:	
Wasatch Formation - 7180	

Remarks:

NOTE:

(a) Upon diminishing supply of forms, please inform this office.
(b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (See back of this form)

(c) If a water analysis has been made of the above reported zone, please forward a copy along with this form.



MOUNTAIN FUEL SUPPLY COMPANY

180 EAST FIRST SOUTH . P. D. BOX 1/368 . SALT LAKE CON. STAH 84/11 . PHONE 328-9315

W. S. "WALLY" OLSON EXECUTIVE ASSISTANT

July 31, 1972

Utah Oil & Gas Conservation Commission 1588 West North Temple Salt Lake City, Utah 84116

Attention: Mr. C. B. Feight

Gentlemen:

Re: Cedar Rim well #4

Section 30, T3S, R6W, U.S.M.

Duchesne County, Utah

Recently our Company completed the subject well and commenced producing said well on May 17, 1972. A brief indication of production history is as follows:

DATE	OIL BARRELS	WATER BARRELS	GAS MCF
May 18, 1972	654	34	1187
June 18, 1972	291	-0-	980
July 18, 1972	139	-0-	780
July 27, 1972	166	103	578
July 28, 1972	136	54	491
July 30, 1972	144	72	492

We have been experiencing downhole problems and difficulty with various pumps. At such time as the well flows through the casing, we do not have any water recovery. When a pump is used, the water problem is encountered. We are presently in the process of trying another new type of pump which we hope will operate more efficiently than those previously tried.

While the gas and oil production is decreasing the water problem is increasing and it is doubtful at this time if remedial work on this well can be justified.

Utah Oil & Gas Conservation Commission July 31, 1972 Page 2

Also being considered is a proposal to pipe the flared gas to service the other Cedar Rim-Sink Draw wells which have low gas volumes. The way the well is acting, such a large expenditure is questionable, and we would greatly appreciate having another sixty days production history before making a decision.

We respectively request an exemption for an additional sixty days from Cause #144-1 dated January 19, 1972, and effective March 1, 1972.

We believe that the additional time, if granted, will give us the additional information necessary to make a prudent decision.

Your early consideration of this request will be sincerely appreciated.

Yours truly,

WSO:jt

August 1, 1972

Mountain Fuel Dayy Cv Compony 181 East Filest South Salt Lake City, Utal 84111

ATTENTION: W.S. Olson, Executive Assistant

Re: Well No. Cedar Rim #4
Sec. 30, T. 3 S, R. 6 W, USM
Duchesne County, Utah

Dear Mr. Olson:

With reference to your letter of July 31, 1972, you are hereby advised that in accordance with Paragraph 4 of the Order issued in Cause No. 144-1, this Division will grant a 60-day extension to the test period for the above referred to well. Said extension will commence as of this date.

Very truly yours, DIVISION OF OIL & GAR CONSERVATION

> CLEON B. FEIGHT DIRECTOR

C3F: 8-1



MOUNTAIN FUEL SUPPLY COMPANY

180 EAST FIRST SOUTH • P. O. BOX 11368 • SALT LAKE CITY, UTAH 84111 • PHONE 328-8315

August 16, 1973

State of Utah
Department of Natural Resources
Division of Oil & Gas Conservation
1588 West North Temple
Salt Lake City, Utah 84116

Attn: Mr. Cleon Feight

Gentlemen:

Re: Sale of Cedar Rim-Sink Draw Properties, Duchesne County, Utah

Mountain Fuel Supply Company was the Operator of the following wells in Duchesne County, Utah:

Cedar Rim Well No. 2	T. 3 S., R. 6 W.
	Sec. 20: SW4NE4
Cedar Rim Well No. 3	T. 3 S., R. 6 W.
	T. 3 S., R. 6 W. Sec. 19: SW4NE4
Cedar Rim Well No. 4	T. 3 S., R. 7 W.
	T. 3 S., R. 7 W. Sec. 30: SW4NE4
Sink Draw Well No. 1	T. 3 S., R. 7 W.
	T. 3 S., R. 7 W. Sec. 22: SW4NE4
Sink Draw Well No. 2	T. 3 S., R. 7 W.
	Sec. 24: SW4NE4

Mountain Fuel Supply Company, Phillips Petroleum Company, and Chevron Oil Company, the working interest owners in these wells, sold their interest to Koch Industries, Inc. The sale of these properties was effective April 1, 1973, but Koch took over actual operations of the properties effective 7:00 A.M. on July 11, 1973.

Division of Oil & Gas Conservation August 16, 1973 Page 2

For your information, the address of Koch Industries, Inc. is P. O. Box 2256, Wichita, Kansas 67201. Please note your records accordingly.

Very truly yours,

G. A. Peppinger Chief Landman

GAP:co

Form 9-331 C

SUBMIT IN T

Form approved. Budget Bureau

APPROVED BY DIVISION OF

(May 1963)	UNITED STATES (Other instru								20.
$ \uparrow $	DEPARTMENT OF THE INTERIOR								
	GEOLO	GICAL SURVI	ΕΥ				1420-462-1	325	
A DDL ICATIO	N FOR PERMIT T			N OR F	ILIG B	ΔCK	6. IF INDIAN, ALLOTT	EE OR TRIBE NAM	E
	N FOR FERMIN	O DIVILL, I	JELI L	,, , , , ,	LOC D	1011	Ute	<u> </u>	
	DRILL ☐ DEEPEN ☐ PLUG BACK ☐							NAME	
b. TYPE OF WELL	SAS []		SIN ZO	SGLE	MULTIPL	Е 🗍	8, FARM OR LEASE N	AME	
2. NAME OF OPERATOR	VELL OTHER				Tnc		Cedar R	im	
	, .	a divisi	on o	f Koch	Indust	ries	9. WELL NO.		
3. ADDRESS OF OPERATOR	ion Company'	<u> </u>	<u> </u>	110011	80202	2	4		
1 Park Centra	al, 1515 Arapa	hoe. Sui	te 5	30, Der	ver Co		10. FIELD AND POOL,	OR WILDCAT	
4. LOCATION OF WELL (I	Report location clearly and	in accordance wi	th any S	tate requirem	ents.*)		Cedar Ri	m	
At surface 1420)'FNL & 2374 H	EL SW NE					11. SEC., T., R., M., OR	L BLK. AREA	
At proposed prod. zo	ne	•							
30-35-									
14. DISTANCE IN MILES	AND DIRECTION FROM NEAR	EST TOWN OR POS	T OFFICE	; *			12. COUNTY OR PARIS	H 13. STATE	
	Vest of Duches	sne, Utah					Duchesne	Utah	
15. DISTANCE FROM PROF LOCATION TO NEARES PROPERTY OR LEASE (Also to papers of the	r	120'	16. No	. OF ACRES IN	LEASE	TO TH	F ACRES ASSIGNED HIS WELL 28.24		
18. DISTANCE FROM PRO	POSED LOCATION*		19. PR	19. PROPOSED DEPTH 20. ROTA			RY OR CABLE TOOLS		
OR APPLIED FOR, ON T	DRILLING, COMPLETED, HIS LEASE, FT.	IA	10	,097		Rotary			
21. ELEVATIONS (Show w							22. APPROX. DATE		tT*
KB 6	5511 GR 6492	2					7-8-	74	
23.	I	ROPOSED CASI	NG AND	CEMENTIN	G PROGRA	M			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	тоот	SETTING	DEPTH		QUANTITY OF CEMENT		
13-3/4	10-3/4	40.5		547		_507_	, , , , , , , , , , , , , , , , , , , ,		
8-3/4	7	23 & 26		716		410			
6-1/4	5-1/2	17		10,08	7	Non	ie		
	i -	ı	ı		•	1			
							•		
						-			
D1 1	tant Conner Di			_ T.7	- ما دا				
	test Green Ri						~ ~		

See attached sheets for procedure and perforations.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zoue. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any. 24. (This space for Federal or State office use) APPROVAL DATE PERMIT NO. _ APPROVED BY _ CONDITIONS OF APPROVAL, IF ANY:

CEDAR RIM NO.4 PROPOSED PERFORATIONS 6-20-74

6856-62 6872-76 6954-70 7010-34 7076-88 7098-7110	6' 4' 16' 24' 12'	7 holes 5 holes 17 holes 25 holes 13 holes 13 holes
6 intervals	74'	80 holes

CEDAR RIM NO.4 PROPOSED WORKOVER 6-19-74

Well Data:

TD: 10,097' KB 6511' 7" csg 23&26# (26# btm 1130') set @ 7149'. 2-7/8 buttress & 2-3/8 SL tbg strings @ 7117'. Top cement @ 6130'.

Recommended Procedure: '

- 1. Kill well w/ heated fm water down csg & out both tbg strings
- 2. Run & set ret. BP approx 7120' (26# csg).
- 3. Run 2-7/8 tbg w/pkr. Set pkr approx 6800'.
- 4. Perf 7" csg w/lHPF fm 6856-62, 6872-76, 6954-70, 7010-34, 7076-88 & 7098-7110 W/lHPF
- 5. Swab tbg dry or test if productive
- 6. Acidize if necessary using 7500 gal 15% reg & 90 ball sealers
- 7. Swab test.
- 8. Pull tbg, pkr & put all zones on prod. together unless above perfs warrant being produced separately.

Estimated Cost

1.	Pulling Unit (10 days @ \$1200)	\$12,000
2.	Perforating	2,000
3.	Tool Rental	1,000
4.	Trucking	300
5.	Acid Job (7500 gal 15% & 90 ball sealers)	7,300
6.	Misc.	500
	ΨΟΨΑΤ.	23,100

UNITED STATES SUBMIT IN TRIPLICATE* Other Instructions on reverse side) GEOLOGICAL SURVEY

		Form a	pprov	eđ.	
_		Budget	Bure	au No	. 42-R1424
5.	LEASE	DESIGN	ATION	AND S	ERIAL NO

•	10-	5.	LEASE	DESIGNAT
	- 1			

	AMD	PRIME	AU
14-20-462	-7:	325	

	14-20-462-1325
110	6. IF INDIAN, ALLOTTEE OR TRIB

(Do not use this form for property	ON OSALS TO REPORTS ON OSALS TO BE THE BOOK OF THE BOO	WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NA Ute Tribe
Use "APPLI	CATION FOR PERMIT—" for such proposi	als.)	oce Tribe
OIL GAS WELL OTHER 2. NAME OF OPERATOR			7. UNIT AGREEMENT NAME
	Common	Inc.	8. FARM OR LEASE NAME
3. ADDRESS OF OPERATOR	Company, a div of Ko	ch Industries,	Cedar Rim
1 Park Central, S 4. LOCATION OF WELL (Report location See also space 17 below.) At surface	uite 530, Denver, CO clearly and in accordance with any State	80202 requirements.*	10. FIELD AND POOL, OR WILDCAT
1420' FNL & 2374'	FEL (SWNE)		Cedar Rim 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
14. PERMIT NO.	15 PIPULONOUS (CI	·	30-T3S-R6W
	15. ELEVATIONS (Show whether DF, RT, GF	s, etc.)	12. COUNTY OR PARISH 13. STATE
16. Chl. A	GL 6492		1 Dudiesnie
Cneck A	ppropriate Box To Indicate Nature	of Notice, Report, or	Other Data
SOLICE OF INTE	TION TO:		QUENT REPORT OF:
WD COMPAN	PULL OR ALTER CASING X	WATER SHUT-OFF	REPAIRING WELL
SHOOT OR ACIDIZE	MULTIPLE COMPLETE ABANDON*	FRACTURE TREATMENT	ALTERING CASING
PEDATE WELL	CHANGE PLANS	SHOOTING OR ACIDIZING	ABANDONMENT*
(Other)		(Other) (Note: Report results	s of multiple completion on Well eletion Report and Log form.)
17. DESCRIBE PROPOSED OR COMPLETED OPE proposed work. If well is directionent to this work.) *	served give subsurface locations ar		VED BY DIVISION OF
1. MIRURT			GAS CONSERVATION
2. Attempt to pul	1 5½ pre-perforated	liner. DATE	11,129-15 June
3. Run 4½ liner &	cmt.	BY. /	Darle Blegging
4. MIPU & complet	e.		
5. If liner is no run 4½ liner &	t recovered, cut wind cmt	dow and side t	rack to 9500' and
Casing in wel	1: 10-3/4 @ 547, 7" 5½ slotted liner	@ 7168 7151 to 10,08	7
	_		
O(5)) (
18. I hereby certify that tile foregoing is	true and correct		
SIGNED / O	title Distri	ct Engineer	DATE 7/21/75
(This space for Federal or State office	use)		
APPROVED BY	Y:		DATE

UNITED STATES DEPARTMENT OF THE INTERIOR

SUBMIT IN DUPLICA

Form approved. Budget Bureau No. 42-R355.5.

(occ. ocner	TIT.
structions	on
reverse sid	ie)

5. LEASE DESIGNATION AND SERIAL NO.

DATE 12-1-75

		GI	EOLOGIC	AL SU	IRVE	Y is		79117	in side,	14-2	20-46	52	1325
WELL CO	MPI FTI	ON C	OR RECO	MPI FT	ION	REPOR	Τ Δ Τ	NDV1 G		d .			TEE OR TRIBE NAM
1a. TYPE OF WE		OIL				KEI OI		TIFF	VCD	4	Ute		
b. TYPE OF COM	APLETION:	WELL	XJ WELL	ا ا	DRY L	Other /	<i>2/ </i>	150 S	C//	V. UNIT	AGREE:	MENT	NAME
NEW WELL	WORK OVER	DEEP- EN	PLUG BACK	DIF	F. SVR.	Other		· W	1975	S. FAR	M OR LE	ASE N	AME
2. NAME OF OPERA					, , , , , , , ,	Other .		17/0	0/2 /	t/ c	eda:	r D	im
Koch Exp	plorati	on C	o.,Div.	of F	(och	Indus	trie	s Inc		9. WEL		. 1/1	E I II
3. ADDRESS OF OPI	ERATOR					· · · · · · · · · · · · · · · · · · ·	1//		1(95)	4	•		
<u>l Park (</u>	Central	,Sui	te 530,	Denv	er,	Color	adò	8'0'202	maken a	10. FIE	LD AND	POOL,	OR WILDCAT
4. LOCATION OF WI	4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* Cedar Rim 1420 FNL & 2374 FEL SW NE 11. SEC., T., R., M., OR BLOCK AND SURVE												
ar surrace	1420'	FNL	& 2374 '	FEL	. ;;	SW	NE				C., T., R., AREA	м., ок	BLOCK AND SURVE
At top prod. in	terval report	ed below			07	7.12 80	×.,.					` '''	20 2001
At total depth			•			ħ				Sec	ا. د)—'I':	3S-R6W
				14. PE	RMIT NO	. :	DATE	ISSUED		12. cou	NTY OR	·	13. STATE
				4.3-	-013-	30111	7-	29-75	,	Duch	esne	5	Utah
15. DATE SPUDDED	16. DATE			TE COMPL.		to prod.)		EVATIONS (c.)* 1	9. EL	EV. CASINGHEAD
7-16-75		3-75		-19-7			649		6449	***************************************			
20. TOTAL DEPTH, MD	& TVD 21	•	ACK T.D., MD &	TVD 22	HOW M	TIPLE COM	PL.,		ERVALS		TOOLS	1	CABLE TOOLS
9754 1 24. PRODUCING INTE	RVAL(S) OF		66 '	P ROTTOM	NAME (MD AND TH	n) *		<u>→ </u>		<u> </u>	1 25	WAS DIRECTIONAL
				i, bollow,	NAME (MD AND IV	<i></i>						SURVEY MADE
7168-	·9754 •	Wasa	tch									r	no
26. TYPE ELECTRIC											27	. WAS	WELL CORED
Gr-N	% COII	ar L	ocator	rogs.								n	10
2 8.						ort all str	ngs set						
CASING SIZE	WEIGHT,	LB./FT.	DEPTH SI	ET (MD)	но	LE SIZE		CE	MENTING	RECORD		_	AMOUNT PULLED
10-3/4"	40.			6.65		4 - 3/4		07				_ _	
7	23 &	26	662	25,		8 - 3/4		10				_ _	
	_		-		ļ							- -	
29.		LIN	ER RECORD					30.	T	UBING I	RECORI	<u></u>	
SIZE	TOP (MD)	ВО	TTOM (MD)	SACKS CE	MENT*	SCREEN	· · · · · · · · · · · · · · · · · · ·					ACKER SET (MD)	
4-1/2	6467		9744	. 44	5			2-7/		6355			6452
			•									_	
31. PERFORATION REC	CORD (Interve	al, size a	nd number)			32.	AC	CID, SHOT	, FRACT	JRE, CEN	MENT S	QUEE	ZE, ETC.
						ļ	INTERVA	<u></u>	·				TERIAL USED
See att		list				817	<u>1-90</u>	76 '	Acdz	d w/	16,0	00	gal 15%
8171-90		3561	/104			\							
28 inte	rvals,	120.	W/184	nores									
33.*					PROI	OUCTION			<u> </u>				
DATE FIRST PRODUCT	ION I	RODUCTIO	ON METHOD (1	lowing, go			ze and t	ype of pur	np)	w			Producing or
11-19-75	1		Pumpin	g					•		shut-in		roducing
DATE OF TEST	HOURS TES	TED	CHOKE SIZE	PROD'N		OIL-BBI	4,	GAS-M	CF.	WATER-	-BBL.		8-OIL RATIO
11-29-75	24				>	65		94		89			1446
FLOW. TUBING PRESS.	CASING PRE	SSURE	CALCULATED 24-HOUR RATE			GAS	-MCF.	, ,	WATER-	BBL.	011		TTY-API (CORR.)
34. DISPOSITION OF G	AS (Sold week	d for tue	nented etc.		55		94		89	mnac		42	
Vented	(2004) 480	Jul Juel	, , , , , , , , , , , , , , , , , , , ,		(5.07	ill b	_ ~^	1.41		TEST WI			
35. LIST OF ATTACH	MENTS					<u> </u>	- 50	<u> </u>		E.	Mati	ces	on

Attached information is complete and correct as determined from all available records

TITLE Operations Manager

List of perforations 36. I hereby certify that the foregoing and attached

SIGNED _

INSTRUCTIONS

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. and/or State office.

11 there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State should be listed on this form, see item 35.

or Federal office for specific instructions.

11 this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in Item 33. Submit a separate report (page) on this form, adequately identified, Hem 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

for each additional interval to be separately produced, showing the additional data pertinent to such interval.

| Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. (See instruction for items 22 and 24 above.) Item 33: Submit a separate completion report on this form for each interval to be separately produced.

37. SUMMARY OF POROUS ZONES

3.3

	ď	TRUE VERT, DEPTH	+2323	+1019	-557	-891	
GEOLOGIC MARKERS	HOL TOP	MEAS. DEPTH	4066	5430	9004	7340	n holy and a secretary of or the analysis
38. GEOLOGI		MASIE	Parachute Ck	Douglas Creek	L. Green River	Wasatch _	
STS, INCLUDING						er	The state of the s
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND 'ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, PLOWING AND SHUT-IN PRESSURES, AND RECOVERIES	DESCRIPTION, CONTENTS, ETC.		Silen i ja Ngjar		⊕£.	•জ্ •ু	There as 1 359-9 Eq. Thereas of Fints 3 Tecs Thereas of the second of
NTS THEREOF; COPEN, FLOWING A		٠, ٢-					April No. 18 Brown and April No. 18 Brown
SED, TIME TOOL O	воттом						the second se
ANT ZONES OF POPESTED, CUSHION	TOP		:	:			
SHOW ALL IMPURTANT ZONES OF POROSITI AND CONTENTS THEREOF; DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING	FORMATION		Paris de la composición del composición de la composición de la composición del composición de la composición del composición de la composición de la composición del compos	,			

837-497

CEDAR RIM NO. 4 Perforations 11-13-75

Interval	Feet	No. Holes
8171-74	3	4
8204-08	4	5
8218-24	6	7
8246-50	4	5
8256-60	4	5
8270-80	10	11
8284-89	5	6
8324-28	4	5
8332-36	4	5
8346-52	. 6	7
8367-70	3	4
8381-86	5	6
8418-24	6	7
8434-36	2	3
8470-76	6	7
8532-40	8	9
8544-48	4	5
8574-78	4	5
8717-25	8	9
8734-46	12	1.1
8752-58	6	. 7
8768-76	8	9
8840-46	. 6	7
8914-20	6	7
8946-50	4	5
8963-69	6	. 7
9042-49	7	8
9072-76	4	5
28 Intervals	156'	184 Holes
TO THEEL AGES	.1.70	TO4 HOTES





December 1, 1975

United States Geological Survey 8416 Federal Euilding 125 South State Salt Lake City, Utah 84111 Attention. Mr. E.W. Guynn

Re: Cedar Rim Wells No. 4 & 18, Cedar Rim Field, Duchesne County, Utah.

Dear Mr. Guynn:

Please hold the information concerning the subject wells confidential for the period of time prescribed by law.

Sincerely,

Orvall L. Schmidt Operations Manager

Enclosures

OLS/sam



MAY 25 1984

Koch Exploration Company Attn: Georgia A. Bonat P.O. Box 2256 Wichita, KS 67201

DIVISION OF OIL GAS & MINING

(316) 832-5457

API NUMBER	WELL NAME	LOCATION	PROD.
42-012-20/9/	Cedar Rim 9-A 6-1-83	SESE Sec. 18, T. 3S, R. 6W	WSTC
	Cedar Rim 11-A	NESW SEc. 27, T. 3S, R. 6W	WSTC
	Cedar Rim 4	SWNE Sec. 30, T. 3S, R. 6W	WSTC

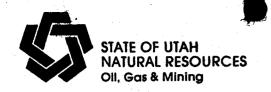
copy to Janet - Denver May 12, 1983 Form 9-331

APPROVED BY ________ CONDITIONS OF APPROVAL IF ANY:

(Lee

Form Approved. Budget Bureau No. 42-R1424

orm 9–331						54454	t Bureau No.	
Dec. 1973	U	NITED STATE	ES	[5. LEASI			
	DEPARTM	ENT OF THE	INTERIOR			14-20-	462-132	5
		LOGICAL SUF			6. IF INC	DIAN, ALLOTTEE	OR TRIBE	NAME
	GEO	LUGIOAL GOI				Ute Ti	be	.
0:11:00	· NOTICE	C AND DEE	ODTS ON I	MELIS	7. UNIT	AGREEMENT NA	AME	
SUNDR	Y NUTICE	S AND REF	PORTS ON I	to a different		N/A		
Do not use this eservoir. Use Fo	form for propos rm 9–331–C for	such proposals.)	eepen or plug back	to a different	8. FARM	OR LEASE NAM	IE	
						Cedar R	im	
1. oil 🖾	gas well	other			9. WELL	NO.		
2 NAME OF	OPERATOR					4		
Koch Exp	loration (co. (Div of	Koch Ind.	Inc.)	10. FIELD	OR WILDCAT N	IAME	
	OF OPERATO					Cedar		
P. O. Box		Wichita,	KS 67201		11. SEC.,	T., R., M., OR E	3LK. AND S	URVEY OR
			ON CLEARLY. Se	e space 17	AREA		. O.	
helow.)						Sec 30-35		<u> </u>
AT SURF	ACE: 1420 PROD. INTER		74' FEL (SW	NE)		NTY OR PARISH Chesne	13. STAT Uta	E h
	L DEPTH:	.			14. API N	٧٥.		
6. CHECK	PPROPRIATE	BOX TO INDIC	CATE NATURE	OF NOTICE,		N/A		<u> </u>
	OR OTHER				15. ELEV	ATIONS (SHOW		AND WD)
			DOCOUENT DED	OPT OF	L	GR 6492'		
	R APPROVAL	10: 501	BSEQUENT REP				٠.	÷
FEST WATER		님	H	RECE	VEU			•
SHOOT OR A	CIDIZE	$\overline{\Box}$. ,=, =,		•	•	
SHOOT OR A						Report results of m	ultiple compl	letion or zone
REPAIR WEL	L TER CASING					Report results of m change on Form 9-	ultiple compi -330.)	etion or zone
REPAIR WEL PULL OR AL MULTIPLE C	L TER CASING OMPLETE			JUN 1 4	1984	change on Form 9-	ultiple comp -330.)	etion or zone
REPAIR WEL PULL OR AL MULTIPLE C CHANGE ZOI	L TER CASING OMPLETE			JUN 1 4	1984	change on Form 9-	ultiple compi ~330.)	etion or zone
REPAIR WELPULL OR ALMULTIPLE CONTAINS ZONA PRANDON*	L TER CASING OMPLETE				1984	change on Form 9-	ultiple compi -330.)	etion or zone
REPAIR WEL PULL OR AL MULTIPLE C CHANGE ZOI ABANDON* (other) 17. DESCRIE including measure	L TER CASING OMPLETE NES Plug & Ab BE PROPOSED g estimated da d and true ver	OR COMPLETE ate of starting a tical depths for	ED OPERATIONS ny proposed wor all markers and a	JUN 1 4 DIVISION GAS & I (Clearly state is cornes pertine	I OF OIL MINING te all pertindirectionally nt to this wo	nent details, and drilled, give sul	-330.) d give perti bsurface lo	nent dates, cations and
REPAIR WELL PULL OR AL MULTIPLE C CHANGE ZOI ABANDON* (other) 17. DESCRIF including measure Prip out Cut casir 3637'-343 3% calciu tag cemer colug #4 @ cement wi cement ag cast iror Spot plug fresh wat	TER CASING OMPLETE NES Plug & Ab BE PROPOSED G estimated da d and true ver 203 jts 2 Ig off at 17' 1/2 in m. Spot 1 600'-500 1 600'-500 1 3% cal gain. Spo 1 bridge p 1 #5 @ 40' 1 cer mud be	OR COMPLETE the of starting a tical depths for -7/8 tbg s; 3537'. Pu & 1/2 out plug #3 at spot 37 s. ' 1/2 in a: . Could not ot 30 sack blug @ 545' to surface etween plug	D OPERATIONS ny proposed wor all markers and a pot plug #1 11 89 jts o of cut off 2700'-2500 acks type G acks type G nd 1/2 out ot tag ceme BJ Gyp sea BJ Gyp sea Spot cem e with 20 ses s. Cut off	C(Clearly state k if well is cones pertine @ 8200'-f 7" 26 & casing, 'with 74 cement wof surfacent. Sportlat 600 ent @ 544 acks type well her	NOTE: 1984 NOFOIL MINING te all pertindirectionally nt to this work 8 23# ca with 564 sacks with 3% ce casin t plug # '-500' co 5'-445' e G ceme ad and w	rith 16 sach sand cal @ 2600 ag, with 43 sach with 48 sach type G cent cal @ 1000 ag, with 43 sach type G cent with 48 sach type G cent gent G cent	d give pertibusing pertibusing cemerate with sacks and not ag cemerate with ag cemerate cks type ace with a regulate change cemerate with a regulate change cemerate change chang	G cement. #2 at ent with h 3% cal. Spot type G tag nt. Set e G cement h 9 lbs lation
EPAIR WELL OR AL MULTIPLE C CHANGE ZOI BANDON* other) 17. DESCRIF including measure Crip out Cut casir 637'-343 8% calciu cag cemer clud #4 @ cement wi cement ac cast iror Spot pluc	TER CASING OMPLETE NES Plug & Ab BE PROPOSED G estimated da d and true ver 203 jts 2 Ig off at 17' 1/2 in m. Spot 1 600'-500 1 600'-500 1 3% cal gain. Spo 1 bridge p 1 #5 @ 40' 1 cer mud be	OR COMPLETE the of starting a tical depths for -7/8 tbg s; 3537'. Pu & 1/2 out plug #3 at spot 37 s. ' 1/2 in a: . Could not ot 30 sack blug @ 545' to surface etween plug	D OPERATIONS ny proposed wor all markers and a pot plug #1 11 89 jts o of cut off 2700'-2500 acks type G nd 1/2 out ot tag ceme BJ Gyp sea Spot ceme	C(Clearly state k if well is cones pertine @ 8200'-f 7" 26 & casing, 'with 74 cement wof surfacent. Sportlat 600 ent @ 544 acks type well her	NOTE: 1984 NOFOIL MINING te all pertindirectionally nt to this work 8 23# ca with 564 sacks with 3% ce casin t plug # '-500' co 5'-445' e G ceme ad and w	rith 16 sach sand cal @ 2600 ag, with 43 sach with 48 sach type G cent cal @ 1000 ag, with 43 sach type G cent with 48 sach type G cent gent G cent	d give pertibusing pertibusing cemerate with sacks and not ag cemerate with ag cemerate cks type ace with a regulate change cemerate with a regulate change cemerate change chang	G cement. #2 at ent with h 3% cal. Spot type G tag nt. Set e G cemen h 9 lbs lation
REPAIR WELL PULL OR AL MULTIPLE C CHANGE ZOI ABANDON* (other) 17. DESCRIF including measure Crip out Cut casir 3637'-343 3% calciv tag cemer clug #4 (cement wit cement ag cast iron Epot plug Eresh wat marker. Subsurface	TER CASING OMPLETE NES Plug & Ab BE PROPOSED G estimated da d and true ver 203 jts 2 Ig off at 17' 1/2 in m. Spot 1 600'-500 1 th 3% cal gain. Spo 1 bridge p 1 #5 @ 40' 1 cer mud be	OR COMPLETE ate of starting a tical depths for -7/8 tbg s 3537'. Pu & 1/2 out plug #3 at spot 37 s or 1/2 in a could not 30 sack blug @ 545' to surface atween plug	D OPERATIONS ny proposed wor all markers and a pot plug #1 11 89 jts o of cut off 2700'-2500 acks type G nd 1/2 out ot tag ceme BJ Gyp sea Spot ceme e with 20 seas ce with 20 seas ce with 20 seas ce with 20 seas	JUN 14 CIVISION GAS & I (Clearly state k. If well is of cones pertine) @ 8200'- f 7" 26 & casing, ' with 74 cement to of surface ant. Spool at 600 ent @ 541 cacks type well hear	NOTE: 1984 NOF OIL MINING te all pertindirectionally nt to this work 8 23# ca with 564 sacks with 3% ce casin t plug # '-500' co 5'-445' e G ceme ad and ward	ment details, and drilled, give subork.)* with 16 sacks type is sacks type is cal @ 2600 ag, with 43 again contould not towith 48 sacent. Displayeld on cap	d give pertibusiface lo ks type t plug e G ceme ent with '-2500' sacks uld not ag ceme cks typ ace with ace with	G cement. #2 at ent with h 3% cal. Spot type G tag ht. Set e G cement h 9 lbs lation Ft.
REPAIR WELL PULL OR AL MULTIPLE C CHANGE ZOI ABANDON* (other) 17. DESCRIF including measure Crip out Cut casir 3637'-343 3% calciv tag cemer clug #4 (cement wit cement ag cast iron Epot plug Eresh wat marker. Subsurface	TER CASING OMPLETE NES Plug & Ab BE PROPOSED G estimated da d and true ver 203 jts 2 Ig off at 17' 1/2 in m. Spot 1 600'-500 1 th 3% cal gain. Spo 1 bridge p 1 #5 @ 40' 1 cer mud be	OR COMPLETE ate of starting a tical depths for -7/8 tbg s 3537'. Pu & 1/2 out plug #3 at spot 37 s or 1/2 in a could not 30 sack blug @ 545' to surface atween plug	D OPERATIONS ny proposed wor all markers and a pot plug #1 11 89 jts o of cut off 2700'-2500 acks type G nd 1/2 out ot tag ceme BJ Gyp sea Spot cem e with 20 s s. Cut off	JUN 14 CIVISION GAS & I (Clearly state k. If well is of cones pertine) @ 8200'- f 7" 26 & casing, ' with 74 cement to of surface ant. Spool at 600 ent @ 541 cacks type well hear	NOTE: 1984 NOF OIL MINING te all pertindirectionally nt to this work 8 23# ca with 564 sacks with 3% ce casin t plug # '-500' co 5'-445' e G ceme ad and ward	ment details, and drilled, give subork.)* with 16 sacks type is sacks type is cal @ 2600 ag, with 43 again contould not towith 48 sacent. Displayeld on cap	d give pertibusiface lo ks type t plug e G ceme ent with '-2500' sacks uld not ag ceme cks typ ace with ace with	G cement. #2 at ent with h 3% cal. Spot type G tag ht. Set e G cement h 9 lbs lation Ft.



Scott M. Matheson, Governor Temple A. Reynolds, Executive Director Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

June 7, 1984

Koch Exploration Company P.O. Box 2256 Wichita, Kansas 67201

Attention Georgia A. Bonat

Gentlemen:

SUBJECT: PLUGGING AND ABANDONMENT REPORTS

Enclosed is a copy of an inquiry sent to your company regarding the status of three of your wells in Duchesne County, Utah. When you returned this report you indicated that two of these wells have been plugged and abandoned. This office has not received any "Sundry Notices" of subsequent abandonment on these locations.

Rule D-2 of The Oil and Gas Conservation General Rules and Regulations and Rules and Practice and Procedure states:

Within thirty (30) days after the plugging of any well has been accomplished, the owner or operator thereof shall file a plugging report with the Division. The report shall give a detailed account of the manner in which the plugging work was carried out, including the nature and quantities of materials used in plugging, and the location and extent (by depths) of the plugs of different materials; records of any tests or measurements made and the amount, size and location (by depths) of casing left in the well; and statement of the volume of mud fluid used. If an attempt was made to part any casing, a complete report of the method used and results obtained must be included.

Enclosed is Form OGC-1b, "Sundry Notices and Reports on Wells", for you to complete and return to this office to bring these wells in compliance with the above stated rule.

Koch Exploration Company June 7, 1984 Page 2

We will be happy to acknowledge receipt of response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a second notice from our agency.

Your prompt attention to the above will be greatly appreciated.

Respectfully

Claudia L. Jones

Well Records Specialist

Claudia Sons

CLJ/cj Enclosures (2)

cc: Dianne R. Nielson

Ronald J. Firth John R. Baza

File